

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	682	--	--	33,471	-609	1,192	1,672	32,905	160	0	10,840
Natural Gas Plant Liquids and Liquefied Refinery Gases	894	-11	906	2,681	5,119	--	-1,442	541	49	10,441	4,473
Pentanes Plus	149	-11	--	--	--	--	2	--	--	136	25
Liquefied Petroleum Gases	745	--	906	2,681	5,119	--	-1,444	541	49	10,305	4,448
Ethane/Ethylene	17	--	8	--	--	--	--	--	--	25	--
Propane/Propylene	491	--	1,218	2,424	5,015	--	-1,120	--	45	10,223	3,008
Normal Butane/Butylene	159	--	-307	140	104	--	-384	304	4	172	1,135
Isobutane/Isobutylene	78	--	-13	117	--	--	60	237	--	-115	305
Other Liquids	--	747	--	23,898	45,147	3,675	8,101	65,980	796	-1,409	63,520
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	749	--	1	10,805	-578	1,318	8,906	754	0	7,299
Hydrogen	--	--	--	--	--	37	--	37	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	749	--	1	10,805	-615	1,318	8,869	753	0	7,299
Fuel Ethanol ⁶	--	749	--	--	10,588	-422	1,342	8,820	753	0	7,068
Renewable Fuels Except Fuel Ethanol	--	--	--	1	217	-193	-24	49	--	0	231
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,561	-46	--	652	3,272	--	-1,409	6,256
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	21,336	34,388	4,253	6,131	53,802	42	0	49,965
Reformulated	--	--	--	6,785	9,498	-1,018	2,915	12,350	0	0	20,090
Conventional	--	-2	--	14,551	24,890	5,271	3,216	41,452	42	0	29,875
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	100,306	20,624	54,548	-3,831	-3,171	--	3,475	171,343	99,036
Finished Motor Gasoline	--	--	80,900	1,264	16,126	-3,831	1,776	--	58	92,625	10,681
Reformulated	--	--	35,457	--	--	2,634	91	--	8	37,992	390
Conventional	--	--	45,443	1,264	16,126	-6,465	1,685	--	51	54,633	10,291
Finished Aviation Gasoline	--	--	--	2	77	--	46	--	--	33	214
Kerosene-Type Jet Fuel	--	--	1,695	986	13,269	--	-259	--	59	16,150	9,019
Kerosene	--	--	352	17	--	--	17	--	1	351	1,815
Distillate Fuel Oil ⁷	--	--	11,144	9,707	24,454	0	-3,943	--	611	48,637	58,916
15 ppm sulfur and under ⁸	--	--	7,609	5,492	16,166	0	3,302	--	0	25,965	26,182
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-61	281	1,426	--	-205	--	611	1,240	4,998
Greater than 500 ppm sulfur	--	--	3,596	3,934	6,862	--	-7,040	--	0	21,432	27,736
Residual Fuel Oil ⁹	--	--	2,080	7,837	12	--	-1,084	--	2,197	8,816	13,030
Less than 0.31 percent sulfur	--	--	338	2,863	--	--	-168	--	NA	NA	2,466
0.31 to 1.00 percent sulfur	--	--	384	1,106	--	--	-542	--	NA	NA	4,232
Greater than 1.00 percent sulfur	--	--	1,358	3,868	12	--	-374	--	NA	NA	6,332
Petrochemical Feedstocks	--	--	184	164	-46	--	-106	--	--	408	113
Naphtha for Petro. Feed. Use	--	--	184	160	32	--	-106	--	--	482	113
Other Oils for Petro. Feed. Use	--	--	--	4	-78	--	--	--	--	-74	--
Special Naphthas	--	--	21	1	--	--	-2	--	2	22	38
Lubricants	--	--	453	106	536	--	18	--	149	928	922
Waxes	--	--	3	97	--	--	0	--	58	42	123
Petroleum Coke	--	--	1,010	198	--	--	-43	--	250	1,001	--
Marketable	--	--	233	198	--	--	-43	--	250	224	--
Catalyst	--	--	777	--	--	--	--	--	--	777	--
Asphalt and Road Oil	--	--	1,260	244	120	--	407	--	70	1,147	4,145
Still Gas	--	--	1,152	--	--	--	--	--	--	1,152	--
Miscellaneous Products	--	--	52	1	--	--	2	--	21	30	20
Total	1,576	736	101,212	80,674	104,205	1,037	5,160	99,426	4,479	180,375	177,869

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."